### **Overview**

DATE OF HOLDINGS 30 09 2025 AMOUNT ANALYZED 9,736,959,300 GBP PORTFOLIO TYPE MIXED NO. OF HOLDINGS 704 TOTAL COVERAGE 97.37%

BENCHMARK USED UR00 BENCHMARK COVERAGE 87.42% ATTRIBUTION FACTOR AEV

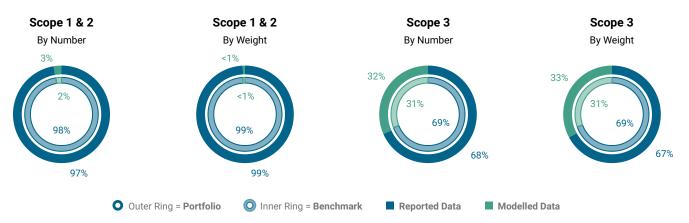


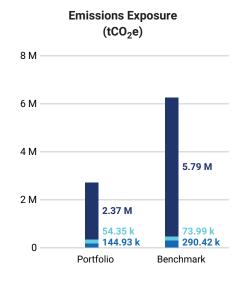
# Carbon Metrics 1 of 8

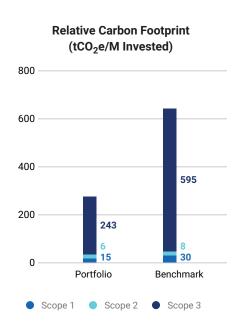
#### Portfolio Overview

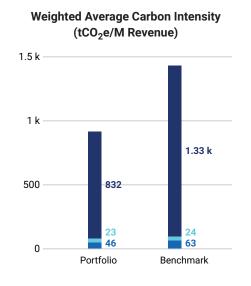
	<b>losure</b> r/Weight		<b>Exposure</b> O <sub>2</sub> e	Relative Emissions Exposure <sup>1</sup> tCO <sub>2</sub> e/ M GBP				Climate Performance Weighted Avg
	Share of	Scope 1 & 2	Scope 1, 2 & 3	Relative Carbon Footprint Carbon WACI		Carbon Risk Rating		
	Disclosing Holdings	·		Scope 1 & 2	Scope 1, 2 & 3	Intensity	Revenue	
Portfolio	97.4%/99.3%	199,279	2.6 M	20.47	263.49	72.26	69.55	57
Benchmark	97.5%/99.0%	364,407	6.2 M	37.43	632.24	87.31	86.74	55
Net Performance	-0.1 p.p./+0.3 p.p.	-45.31%	-58.32%	-45.31%	-58.32%	-17.23%	-19.82%	-

### **Disclosure by Scope**









<sup>1</sup>Note: Carbon Intensity and WACI Revenue are based on Scope 1 & 2 only.



# Carbon Metrics 2 of 8

# **Detailed Carbon Footprint Metrics**

Indicator	Emissions Scope	Portfolio Current	Coverage	Benchmark Current	Coverage	Net Performance	Portfolio Latest	Coverage
Emissions Exposure	Scope 1	144,925.09	97.37%	290,418.40	87.42%	-50.10%	141,791.19	97.37%
tCO <sub>2</sub> e	Scope 2 - Preferred	54,353.54	97.37%	73,988.26	87.42%	-26.54%	51,833.44	97.37%
	Scope 2 - Location <sup>1</sup>	48,617.92	80.83%	65,206.09	75.12%	-25.44%	52,791.61	84.95%
	Scope 1 & 2	199,278.63	97.37%	364,406.66	87.42%	-45.31%	193,624.63	97.37%
	Scope 3	2.37 M	97.37%	5.79 M	87.42%	-59.14%	2.62 M	97.37%
	Scope 3 - Upstream <sup>1</sup>	532,724.89	94.96%	990,219.36	83.65%	-46.20%	475,621.19	82.30%
	Scope 3 - Downstream <sup>1</sup>	1.8 M	94.96%	4.72 M	83.65%	-61.74%	1.9 M	83.25%
	Scope 1,2 & 3	2.57 M	97.37%	6.16 M	87.42%	-58.32%	2.82 M	97.37%

#### **Emissions Exposure:**

Financed emissions, or emissions exposure, quantify greenhouse gas (GHG) emissions resulting from an investor's financing activities, using the ownership principle. Emissions are attributed to investors proportionally based on their ownership percentage in each company, as determined by the selected attribution factor.

# **Relative Carbon Footprint**

tCO2e/M Invested

Scope 1	14.88	97.37%	29.83	87.42%	-50.10%	14.56	97.37%
Scope 2 - Preferred	5.58	97.37%	7.60	87.42%	-26.54%	5.32	97.37%
Scope 2 - Location <sup>1</sup>	4.99	80.83%	6.70	75.12%	-25.44%	5.42	84.95%
Scope 1 & 2	20.47	97.37%	37.43	87.42%	-45.31%	19.89	97.37%
Scope 3	243.02	97.37%	594.81	87.42%	-59.14%	269.38	97.37%
Scope 3 - Upstream <sup>1</sup>	54.71	94.96%	101.70	83.65%	-46.20%	48.85	82.30%
Scope 3 - Downstream <sup>1</sup>	185.34	94.96%	484.40	83.65%	-61.74%	195.14	83.25%
Scope 1,2 & 3	263.49	97.37%	632.24	87.42%	-58.32%	289.26	97.37%

#### Relative Carbon Footprint:

Relative Carbon Footprint measures the financed emissions per million invested in the portfolio. Emissions are attributed utilizing the ownership principle.

Carbon	intensity
tCO2e/N	√ Revenue

ocope o Downstream	654.42	94.96%	1,130.09	83.65%	-42.09%	502.09	83.25%
Scope 3 - Downstream <sup>1</sup>			207.20	00.0070	10.00%	. 20.00	02.0070
Scope 3 - Upstream <sup>1</sup>	193.18	94.96%	237.26	83.65%	-18.58%	125.68	82.30%
Scope 3	858.08	97.37%	1,387.68	87.42%	-38.16%	693.10	97.37%
Scope 1 & 2	72.26	97.37%	87.31	87.42%	-17.23%	51.17	97.37%
Scope 2 - Location <sup>1</sup>	17.63	80.83%	15.62	75.12%	12.85%	13.95	84.95%
Scope 2 - Preferred	19.71	97.37%	17.73	87.42%	11.18%	13.70	97.37%
Scope 1	52.55	97.37%	69.58	87.42%	-24.47%	37.47	97.37%

The carbon intensity metric measures emissions of a portfolio relative to revenue. It is calculated by dividing the financed emissions of a portfolio by the owned revenue of the holdings.

<sup>&</sup>lt;sup>1</sup>Note: Figures for Scope 2 - Location, Scope 3 - Upstream and Scope 3 - Downstream are presented for contextual purposes.



# **Carbon Metrics 2 of 8 (Continued)**

# **Detailed Carbon Footprint Metrics**

Indicator	Emissions Scope	Portfolio Current	Coverage	Benchmark Current	Coverage	Net Performance	Portfolio Latest	Coverage
Weighted Average	Scope 1	46.17	97.37%	62.98	87.42%	-26.69%	45.53	97.37%
Carbon Intensity	Scope 2 - Preferred	23.37	97.37%	23.75	87.42%	-1.59%	22.03	97.37%
tCO <sub>2</sub> e/M Revenue	Scope 2 - Location <sup>1</sup>	22.71	80.83%	21.66	75.12%	4.83%	17.96	84.95%
	Scope 1 & 2	69.55	97.37%	86.74	87.42%	-19.82%	67.56	97.37%
	Scope 3	832.17	97.37%	1,330.85	87.42%	-37.47%	922.29	97.37%
	Scope 3 - Upstream <sup>1</sup>	207.78	94.96%	221.47	83.65%	-6.18%	144.78	82.30%
	Scope 3 - Downstream <sup>1</sup>	616.75	94.96%	1,087.54	83.65%	-43.29%	486.96	83.25%
	Scope 1,2 & 3	901.71	97.37%	1,417.59	87.42%	-36.39%	989.86	97.37%

#### Weighted Average Carbon Intensity (WACI) per Million Revenue:

This Weighted Average Carbon Intensity metric measures the portfolio's exposure to carbon intensive companies. Unlike financed emissions, this metric does not incorporate the ownership principle, and instead is the portfolio's weighted average of emissions per million revenue.

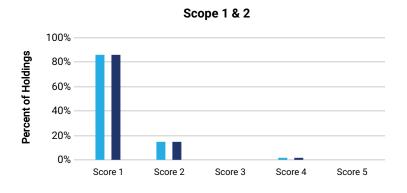
<sup>&</sup>lt;sup>1</sup>Note: Figures for Scope 2 - Location, Scope 3 - Upstream and Scope 3 - Downstream are presented for contextual purposes.

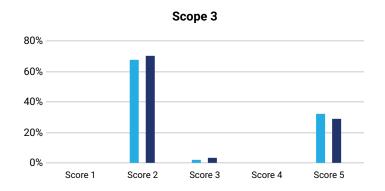


# **Carbon Metrics 3 of 8**

# **Emissions Disclosure Quality Assessment**

	Emissions	Relative Carbon Footprint tCO <sub>2</sub> e/ M Invested	Weighted Avg PCAF Score		Emissions	Relative Carbon Footprint tCO <sub>2</sub> e/ M Invested	Weighted Avg PCAF Score
Portfolio	Scope 1 & 2	20.47	1.2	Benchmark	Scope 1 & 2	37.43	1.2
Portiolio	Scope 3	243.02	3.0	Benchmark	Scope 3	594.81	2.9





Portfolio Benchmark

### Sectoral PCAF Score Assessment Scope 1 & 2

	·						
Sector	Relative Carbon Footprint tCO <sub>2</sub> e/ M Invested	Weighted Avg PCAF Score	Score 1	Score 2	Score 3	Score 4	Score 5
Financials	0.89	1.1	96%	3%	0%	1%	0%
Other	64.56	1.5	52%	47%	0%	1%	0%
Real Estate	2.88	1.2	77%	23%	0%	0%	0%
Utilities	43.21	1.0	100%	0%	0%	0%	0%
<b>Communication Services</b>	8.32	1.1	90%	10%	0%	0%	0%
Industrials	46.93	1.2	82%	18%	0%	0%	0%
Consumer Discretionary	3.33	1.0	96%	4%	0%	0%	0%
Health Care	5.76	1.0	100%	0%	0%	0%	0%
Consumer Staples	14.30	1.0	100%	0%	0%	0%	0%
Information Technology	0.04	1.0	100%	0%	0%	0%	0%

# Sectoral PCAF Score Assessment Scope 3

Sector	Relative Carbon Footprint tCO <sub>2</sub> e/ M Invested	Weighted Avg PCAF Score	Score 1	Score 2	Score 3	Score 4	Score 5
Financials	214.49	3.1	0%	61%	2%	0%	37%
Other	578.32	4.2	0%	26%	0%	0%	74%
Real Estate	31.05	2.3	0%	90%	0%	0%	10%
Utilities	156.66	2.3	0%	91%	0%	0%	9%
Communication Services	78.56	2.2	0%	93%	0%	0%	7%
Industrials	224.40	2.7	0%	63%	18%	0%	19%
Consumer Discretionary	250.14	2.3	0%	90%	0%	0%	10%
Health Care	65.18	2.0	0%	100%	0%	0%	0%
Consumer Staples	201.69	2.0	0%	98%	0%	0%	2%
Information Technology	5.85	2.0	0%	100%	0%	0%	0%

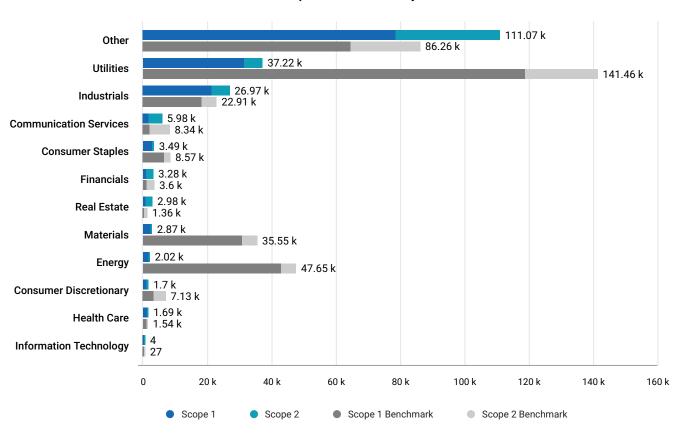


# **Carbon Metrics 4 of 8**

# Scope 1 & 2 Emissions Exposure Analysis

The chart below compares the Scope 1 and Scope 2 emissions for each sector in the portfolio vs. the benchmark. Sectors are listed from highest to lowest Total Emissions (Scope 1 & 2).

Scope 1 & 2 Emissions by Sector



Scope 1 & 2 Emissions Exposure Analysis

Top 10 Contributors to	o Portfolio	Emissions:	Scope 1	& 2 (	(tCO <sub>2</sub> e)	)
------------------------	-------------	------------	---------	-------	----------------------	---

	-	•	•					
Issuer Name	Contribution to Portfolio	Portfolio Weight	Scope 1	Scope 2	Ca	arbon Risk Rating	Emissions Source	Emissions Reporting Quality
Suez SA	25.64%	1.12%	4.3 M	1 M	•	Not Covered	Reported	Moderate
CK Hutchison Holdings Limited	7.57%	1.05%	7.5 M	1.6 M	•	Medium Performer	Reported	Moderate
Electricity Supply Board Ltd.	5.32%	0.22%	5.2 M	804,104	•	Medium Performer	Reported	Moderate
North West Electricity Networks Plc	4.98%	1.03%	5,270	308,354	•	Not Covered	Reported	Moderate
Northern Gas Networks Ltd.	4.56%	0.40%	314,065	0	•	Not Covered	Reported	Moderate
Cadent Gas Ltd.	3.93%	0.70%	1.2 M	0	•	Not Covered	Reported	Moderate
Iberdrola SA	3.79%	0.97%	10.6 M	1.7 M	•	Outperformer	Reported	Strong
UK Power Networks Holdings Ltd.	3.01%	0.67%	27,376	1.1 M	•	Not Covered	Reported	Moderate
National Grid Plc	2.91%	0.86%	4 M	2.9 M	•	Outperformer	Reported	Strong
East Japan Railway Co.	2.88%	0.94%	1.6 M	1.2 M	•	Outperformer	Reported	Strong
Total for Top 10	64.60%	7.96%						

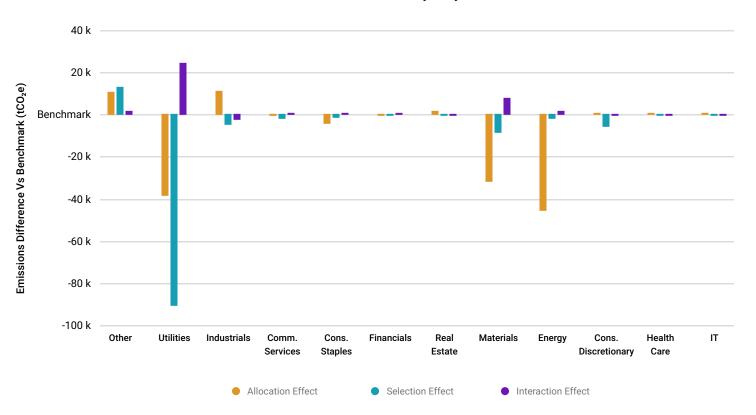


# **Carbon Metrics 5 of 8**

# Scope 1 & 2 Emissions Attribution Analysis

Emissions attribution analysis examines the impact of sector allocation and issuer selection decisions on the portfolio's Scope 1 & 2 Emissions and Relative Carbon Footprint (tCO2e/M Invested) metrics. The following table presents the attribution analysis of the Total Emissions vs the benchmark per sector.

### **Emissions Attribution Analysis by Sector**



Sector	Portfolio Weight	Benchmark Weight	Portfolio tCO₂e	Benchmark tCO₂e	Emissions Difference	Sector Allocation Effect	Issuer Selection Effect	Interactio Effec
Other	17.67%	15.77%	111,066.89	86,256.88	24,810.01	10,375.94	12,884.22	1,549.8
Jtilities	8.85%	12.12%	37,217.88	141,461.22	-104,243.34	-38,201.84	-90,474.21	24,432.7
ndustrials	5.90%	3.99%	26,971.77	22,910.38	4,061.38	11,004.76	-4,690.39	-2,252.9
Communication Services	7.37%	7.86%	5,975.70	8,344.00	-2,368.31	-512.29	-1,977.42	121.4
Consumer Staples	2.51%	5.07%	3,491.22	8,574.35	-5,083.13	-4,333.40	-1,515.81	766.0
inancials	37.75%	39.41%	3,282.42	3,601.47	-319.04	-151.23	-175.17	7.3
Real Estate	10.62%	4.58%	2,981.71	1,363.45	1,618.26	1,796.00	-76.70	-101.0
Materials	0.09%	0.85%	2,872.12	35,551.71	-32,679.59	-31,779.93	-8,479.96	7,580.2
Energy	0.08%	1.72%	2,021.81	47,646.45	-45,624.64	-45,547.92	-1,741.98	1,665.2
Consumer Discretionary	5.25%	5.18%	1,704.10	7,131.46	-5,427.36	102.49	-5,451.50	-78.3
Health Care	3.01%	2.59%	1,689.42	1,538.70	150.72	250.70	-85.96	-14.0
nformation Technology	0.90%	0.87%	3.59	26.59	-23.00	0.88	-23.12	-0.7
Total Emissions			199.278.63	364.406.66	-165.128.03	-96.995.85	-101.808.01	33.675.8

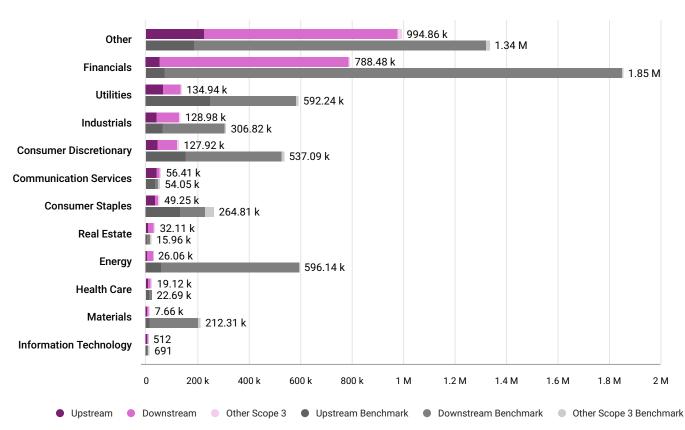


### Carbon Metrics 6 of 8

# Scope 3 Emissions Exposure Analysis

The chart below compares the Scope 3 emissions for each sector in the portfolio vs. the benchmark. Scope 3 emissions are broken down into upstream and downstream emissions where available.

### **Scope 3 Emissions by Sector**



### Scope 3 Emissions Exposure Analysis

### Top 10 Contributors to Portfolio Emissions: Scope 3 (tCO2e)

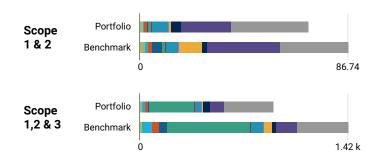
Issuer Name	Contribution to Portfolio	Portfolio Weight	Scope 3	Scope 3 Upstream	Scope 3 Downstream	Emissions Source	Emissions Reporting Quality
Northern Gas Networks Ltd.	15.44%	0.40%	12.6 M	23,778	12.6 M	Reported	Complete Disclosure
Suez SA	11.18%	1.12%	27.4 M	3.9 M	23.5 M	Reported	Complete Disclosure
Athene Holding Ltd.	6.66%	1.00%	38.8 M	3.1 M	35.8 M	Modelled	Partial Disclosure
Lloyds Banking Group Plc	2.13%	2.73%	33.1 M	886,262	32.2 M	Reported	Complete Disclosure
Mercedes-Benz Group AG	2.07%	0.57%	120 M	23.2 M	96.7 M	Reported	Complete Disclosure
Cadent Gas Ltd.	1.99%	0.70%	7.1 M	2.4 M	4.7 M	Modelled	No Disclosure
Commerzbank AG	1.97%	0.81%	33.4 M	2.6 M	30.8 M	Modelled	Partial Disclosure
VINCI SA	1.78%	0.99%	43.5 M	15.8 M	27.7 M	Reported	Complete Disclosure
CK Hutchison Holdings Limited	1.76%	1.05%	25.2 M	5.8 M	19.4 M	Modelled	Partial Disclosure
Royal Bank of Canada	1.57%	1.05%	120.9 M	9.5 M	111.5 M	Modelled	Partial Disclosure
Total for Top 10	46.55%	10.42%					



# **Carbon Metrics 7 of 8**

# Greenhouse Gas Emissions Intensity

#### Weighted Avg Greenhouse Gas Intensity Sector Contribution tCO2e/ M Revenue





ssuer Name	Sector	Contribution to Portfolio	Portfolio Weight	Emissions Intensity	Peer Group Avg Intensity	Portfolio Under (-)	Exposure Over (+)
Suez SA	NotCollected	11.04%	1.12%	685.23	727.75	0.93%	
North West Electricity Networks Plc	NotCollected	7.83%	1.03%	527.58	442.20	0.82%	
APA Group	Utilities	6.51%	0.35%	1,280.17	1,136.03		0%
SNAM SpA	Utilities	6.00%	1.09%	382.88	298.20	0.9%	
UK Power Networks Holdings Ltd.	NotCollected	5.57%	0.67%	580.64	442.20		-0.32%
Cadent Gas Ltd.	NotCollected	5.13%	0.70%	510.27	298.20		-0.18%
CK Hutchison Holdings Limited	Industrials	4.85%	1.05%	321.85	543.74	0.25%	
National Grid Plc	Utilities	4.23%	0.86%	343.96	298.20		-0.04%
Scotia Gas Networks Ltd.	NotCollected	4.09%	0.57%	495.91	298.20		-0.19%
Iberdrola SA	Utilities	4.04%	0.97%	288.59	4,462.39	0.59%	

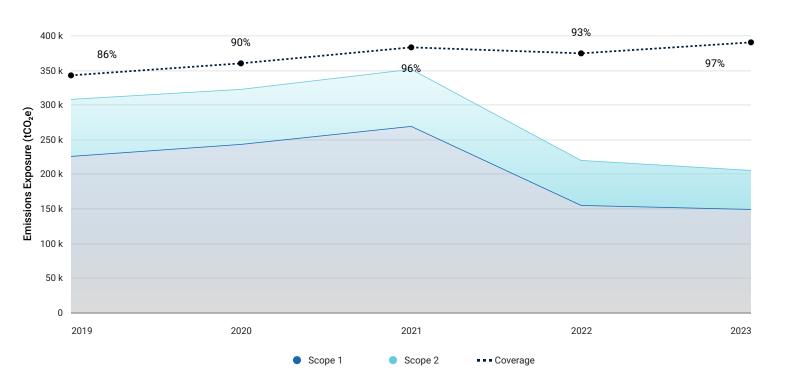
suer Name	Sector	Contribution to Portfolio	Portfolio Weight	Emissions Intensity	Portfolio Exposu Under (-)	re Over (+)
orthern Gas Networks Ltd.	NotCollected	11.32%	0.40%	23,279.65	-0.01	1%
Suez SA	NotCollected	4.78%	1.12%	3,547.94	0.93%	
Intesa Sanpaolo SpA	Financials	3.12%	0.91%	2,845.58	-0.01	1%
APA Group	Utilities	2.75%	0.35%	6,470.24	0%	
Cadent Gas Ltd.	NotCollected	2.58%	0.70%	3,062.95	-0.18	3%
Nordea Bank Abp	Financials	2.47%	0.43%	4,791.16	0.1%	
Royal Bank of Canada	Financials	2.18%	1.05%	1,721.47	0.44%	
Northern Powergrid (Yorkshire) Plc	NotCollected	2.18%	0.88%	2,054.57	0.48%	
BPCE SA	NotCollected	2.17%	1.06%	1,712.55	-0.17	7%
Athene Holding Ltd.	Financials	2.05%	1.00%	1,712.88	0.41%	



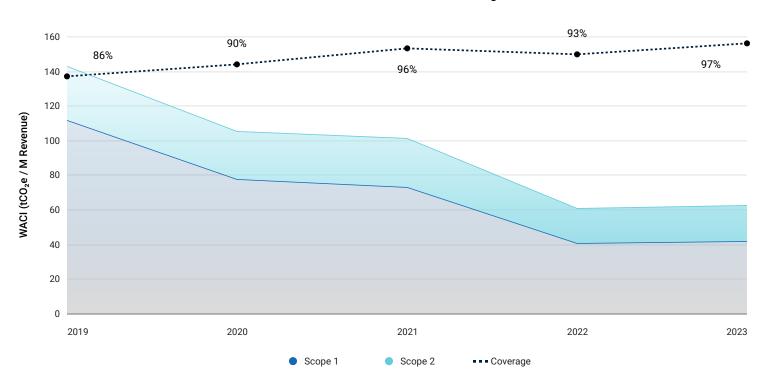
# **Carbon Metrics 8 of 8**

# Historical Emissions Profile

# **Historical Emissions of Current Holdings**



### **Historical WACI of Current Holdings**



#### Overview - IEA

TOTAL COVERAGE 97.37% SECTION COVERAGE 99.30% of TOTAL REGIONAL GRANULARITY 24% WORLD / 76% REGIONAL

ESTIMATION UNCERTAINITY MEDIUM

EXPANSION DEGREE 1.4

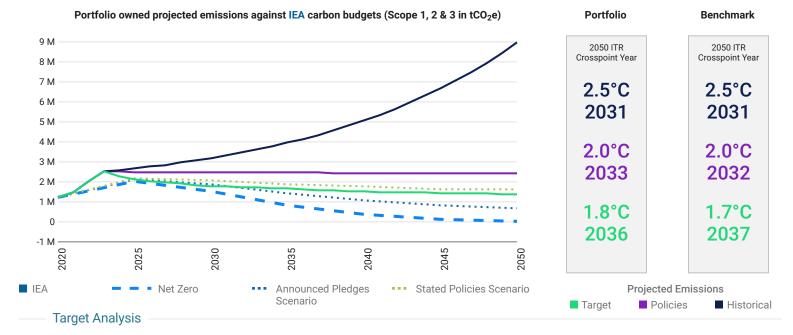


# Climate Scenario Alignment 1 of 4

### Alignment Analysis

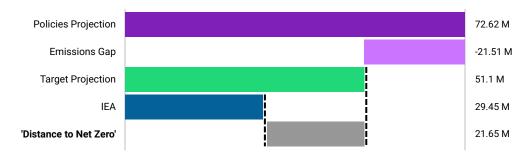
Scenario Alignment provides a forward-looking framework to enable the comparison of the Scope 1, 2 and 3 emissions of the portfolio constituents against a set of climate scenarios. Scenario Alignment leverages sectoral and regional emissions pathways from various models (IEA, NGFS & OECM) to derive companyspecific carbon budgets. A wide range of possible futures in terms of policy and technological developments is assessed, with projected temperature rises ranging from 1.5°C to 3°C+. The line chart below plots out for the portfolio the yearly time series of the three emissions projections (Historical, Policies and Target) as well as the various scenarios carbon budgets.

Alignment of the portfolio and benchmark to a Net Zero scenario can be measured as an Implied Temperature Rise (ITR) metric or Crosspoint year. The metrics are based on the comparison of the cumulative future emissions versus the total Net Zero carbon budget.



The chart analyses the ambition of the portfolio Target emissions projection, which include GHG reduction targets of its constituents, when compared to the selected Net Zero carbon budget. Figures include cumulative total Scope 1, 2 and 3 emissions between 2020 and 2050. The 'Emissions Gap' bar shows the emissions that could be mitigated if companies meet their disclosed targets. A positive 'Distance to Net Zero' means that Target ambition falls short of being aligned to Net Zero. A negative 'Distance to Net Zero' means that the Portfolio can be considered as aligned, conditional on targets being fully achieved by 2050.

#### Portfolio owned cumulative projected emissions and carbon budgets (Scope 1, 2 & 3 in tCO<sub>2</sub>e)

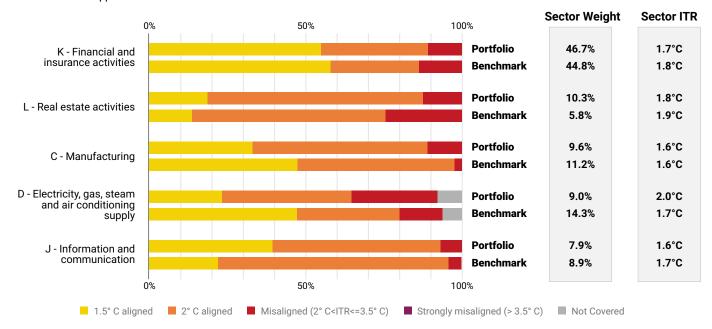




# Climate Scenario Alignment 2 of 4

### Sector Analysis

Scenario Alignment relies on granular sectoral decarbonization pathways. The stacked chart below selects the portfolio largest exposure by weight to NACE Sections (Level 1) and displays the distribution of 2050 ITR of the portfolio and benchmark constituents' exposures. Identifying leaders and laggards across and within sectors can support sector allocation and issuer selection to achieve a better climate outcome.



### **Top Portfolio Contributors**

Issuers contribute to the portfolio's alignment and associated metrics by adding owned emissions and carbon budgets, in cumulative tons of CO2e. The Table below selects the issuers that contribute the most to the portfolio's divergence from the selected Net Zero scenario, as indicated in the Relative Contribution Score. Such issuers combine large owned cumulative Target projected emissions and small owned cumulative carbon budget. The issuers' absolute emissions and budget, the financed emissions ratio, the trajectory of emissions and budget (i.e., cumulative sum) influence the Relative Contribution Score.

Issuer Name	NACE Class (Level 4)	Weight	Share of 2050 target emissions	Share of cumulative carbon budget	2050 ITR (°C)	Relative contribution score
Northern Gas Networks Ltd.	35.22 - Distribution of gaseous fuel	0.4%	23.7%	6.6%	2.8	27.9
Athene Holding Ltd.	65.11 - Life insurance	1.0%	8.3%	1.9%	3.1	17.1
Suez SA	36.00 - Water collection, treatment	1.1%	16.8%	10.8%	2.0	16.8
APA Group	35.22 - Distribution of gaseous fuel	0.4%	2.1%	1.0%	2.2	11.9
North West Electricity Networks Plc	35.11 - Production of electricity	1.0%	2.0%	1.0%	2.2	11.8
UK Power Networks Holdings Ltd.	35.11 - Production of electricity	0.7%	1.1%	0.3%	2.8	11.6
La Banque Postale SA	64.19 - Other monetary intermediat	0.8%	1.2%	0.5%	2.2	11.4
CK Hutchison Holdings Limited	47.78 - Other retail sale of new goo	1.0%	2.3%	1.7%	1.9	11.4
Northern Powergrid (Yorkshire) Plc	35.11 - Production of electricity	0.9%	1.6%	1.0%	2.0	11.4
Credit Agricole SA	64.19 - Other monetary intermediat	0.1%	0.7%	0.1%	3.5	11.3

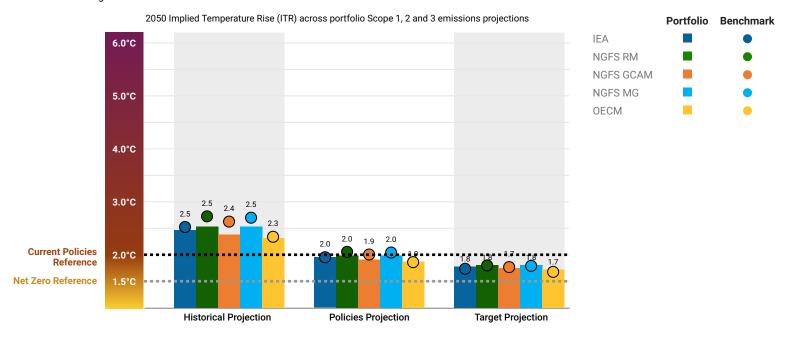


# Climate Scenario Alignment 3 of 4

### Analysis against a range of Net Zero Scenarios

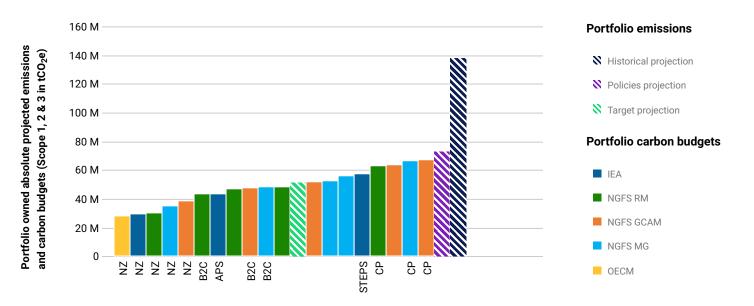
Net Zero pathways can vary greatly from model to model. Consequently, the cumulative alignment result of the portfolio will be linked to the model of reference, as well as the projected emissions approach. The chart below provides a range of the portfolio and benchmark alignment assessments as measured by the 2050 ITR under several climate models.

As a comparison point, the dotted grey line shows an indicative Temperature score of Net Zero 2050 scenarios. The dotted black line represents an indicative Temperature Score of Current policies scenarios. The positioning of the ITR portfolio bars and benchmark dots can be quickly compared against the indicator lines to assess alignment.



### Analysis against a range of scenarios

The chart below ranks the portfolio owned cumulative emissions and carbon budgets by ascending order, allowing for contextualizing the cumulative budget of the various scenarios against the different projected emissions approaches. Net Zero carbon budgets will tend to be smaller than business-as-usual carbon budgets. The closer to the left the projected emissions are, the better they fare against all scenarios. Inversely, the further right the bars of projected emissions are, the less aligned they are to any scenarios as their carbon budget would be overshooting.





# **Climate Scenario Alignment 4 of 4**

# Portfolio

		Cumulative Bu	udgets (tCO <sub>2</sub> e)		Cui	mulative <i>l</i>	Alignment	(%)	
				Histo	Historical Policies			Target	
Model	Scenario	2030	2050	2030	2050	2030	2050	2030	2050
	Net Zero Emissions by 2050	20109663	29450637	134	467	121	247	104	174
IEA	Announced Pledges Scenario	21340107	43481397	127	316	114	167	98	118
	Stated Policies Scenario	22227618	57146490	122	240	110	127	94	89
	Net Zero	19494711	30132565	139	456	125	241	107	170
	Divergent Net Zero	-	-	-	-	-	-	-	-
NGFS RM	Below 2°C	21150363	43307188	128	317	115	168	99	118
	Nationally Determined Contributions	20993856	48435104	129	284	116	150	100	106
	Current Policies	21972778	62702843	123	219	111	116	95	82
	Net Zero	20173356	38890562	134	353	121	187	104	131
	Divergent Net Zero	-	-	-	-	-	-	-	-
NGFS GCAM	Below 2°C	20707102	47320807	131	290	118	153	101	108
	Nationally Determined Contributions	21549761	63766916	125	215	113	114	97	80
	Current Policies	21949946	67312814	123	204	111	108	95	76
	Net Zero	19863467	35017565	136	392	123	207	105	146
	Divergent Net Zero	-	-	-	-	-	-	-	-
NGFS MG	Below 2°C	21039738	48128897	128	285	116	151	100	106
	Nationally Determined Contributions	21520033	56183914	126	245	113	129	97	91
	Current Policies	21740652	66480140	124	207	112	109	96	77
OECM	Net Zero	18205836	28239787	148	487	134	257	115	181

# Benchmark

		Cumulative B	Sudgets (tCO <sub>2</sub> e)	Cumulative Alignment (%)			(%)		
					Historical		Policies		get
Model	Scenario	2030	2050	2030	2050	2030	2050	2030	2050
	Net Zero Emissions by 2050	49334884	72308799	136	490	123	247	103	154
IEA	Announced Pledges Scenario	51197797	103329264	131	343	119	173	99	108
	Stated Policies Scenario	53141818	134206940	127	264	114	133	95	83
	Net Zero	45119868	66793322	149	530	135	267	112	167
	Divergent Net Zero	-	-	-	-	-	-	-	-
NGFS RM	Below 2°C	49350610	97928495	136	362	123	182	103	114
	Nationally Determined Contributions	48705726	105732694	138	335	125	169	104	105
	Current Policies	51340127	138528369	131	256	118	129	99	80



# **Climate Scenario Alignment 4 of 4**

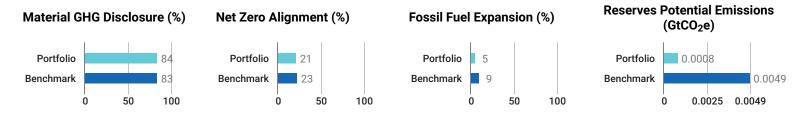
# **Benchmark Continued**

		Cumulative B	Cumulative Budgets (tCO <sub>2</sub> e)			Cumulative Alignment (%)					
					Historical		cies	Target			
Model	Scenario	2030	2050	2030	2050	2030	2050	2030	2050		
	Net Zero	46163940	80843673	146	438	132	221	110	138		
	Divergent Net Zero	-	-	-	-	-	-	-	-		
NGFS GCAM	Below 2°C	47711405	101434960	141	349	127	176	106	110		
	Nationally Determined Contributions	49328708	137356057	136	258	123	130	103	81		
	Current Policies	50416648	147460526	133	240	120	121	100	76		
	Net Zero	46315161	78761395	145	450	131	227	109	141		
	Divergent Net Zero	-	-	-	-	-	-	-	-		
NGFS MG	Below 2°C	49662847	110131369	135	322	122	162	102	101		
	Nationally Determined Contributions	50450177	127787857	133	277	120	140	100	87		
	Current Policies	50762205	151811495	133	233	120	118	100	73		
OECM	Net Zero	45659651	71070918	147	498	133	251	111	157		

Note: The Scenario Alignment has now been updated to NGFS Phase 5 data which no longer maintains the Divergent Net Zero scenario.

# Net Zero Analysis 1 of 2

This report evaluates the portfolio's readiness to transition to a Net Zero by 2050 pathway through the analysis of data disclosure and target-setting; emissions trajectory and Net Zero alignment; and exposure to fossil fuels.



**Emissions Overview** 

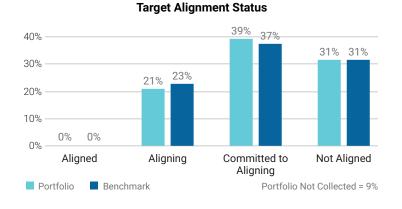
The International Energy Agency's Net Zero Emission by 2050 (NZE2050) scenario provides a framework for analyzing current and future alignment with NZ emissions objectives. Using current-year and forecasted emissions metrics for relative carbon footprint, weighted average carbon intensity, and absolute emissions, the tables below estimate the needed minimum change in emissions performance to achieve NZ trajectory alignment.

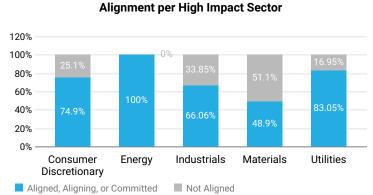
	Relative Carbon Footprint Scope 1			Relative Carbon Footprint Scope 2				Relative Carbon Footprint Scope 3				
	2025	2025	2030	2050	2025	2025	2030	2050	2025	2025	2030	2050
Portfolio	14.88	14.33	15.61	25.62	5.58	6.03	7.4	18.89	243.02	245.22	259.13	415.87
NZE Trajectory	-	12.39	9.28	0	-	4.65	3.48	0	-	202.36	151.54	0
Benchmark	29.83	27.84	27.39	36.23	7.6	8.03	9.31	20.42	594.81	589.94	613.02	922.68

	Weighted Average Carbon Intensity (Scope 1, 2 & 3)					Absolute Emissions (Scope 1, 2 & 3)				
	2025	2025	2030	2050	2025	2025	2030	2050		
Portfolio	901.71	904.86	947.74	1.5 k	2.57 M	2.59 M	2.75 M	4.48 M		
NZE Trajectory	-	750.85	562.27	0	-	2.14 M	1.6 M	0		
Benchmark	1.42 k	1.41 k	1.46 k	2.22 k	6.16 M	6.09 M	6.33 M	9.54 M		

Climate Net Zero Targets

Net Zero targets provide an important indicator of climate awareness and action. Given the current state of disclosure, government policy, and technology, it is impossible to define any entity as "Aligned". An issuer is "Committed to Aligning" if it has set a NZ target for 2050 and "Aligning" if it has a decarbonization strategy and, additionally, set an interim target. An issuer with no targets is considered "Not Aligned".



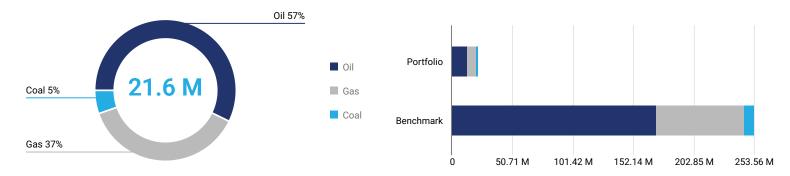


### ■ Net Zero Analysis 2 of 2

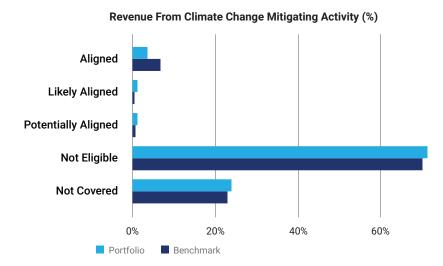
When assessing overall alignment with Net Zero it is vital to determine if the product portfolio of held companies is compatible with the objective of transitioning to a net zero system by 2050. The IEA's NZE2050 scenario states that all expansion of fossil fuel assets after 2021 is incompatible with a net zero future. The graphs below show the revenue linked to fossil fuels and those linked to climate change mitigating activities.

Revenue From Fossil Fuels

The portfolio has 21.6 M GBP revenue linked to fossil fuels, which account for less than 1% of total portfolio revenue. Of the revenue from fossil fuels, 57% is attributed to oil, 37% to gas, and 5% to coal. The portfolio's revenue exposure exceeds the benchmark by a net difference of -91%.



Revenue Eligible for Climate Change Mitigating Activities



The EU Taxonomy defines climate change mitigating activities as those which are directly linked to the avoidance, reduction, or removal of GHGs from the atmosphere. EU Taxonomy "Aligned" revenues are derived from directly reported data, and have passed the substantial contribution, do no significant harm and minimum social safeguards assessments. "Likely Aligned" revenues has the same criteria, however the data is derived from the ISS ESG proxy / modelled assessment. Potentially aligned revenues are again derived from the ISS ESG proxy / modelled assessment, and have only passed the substantial contribution assessment.

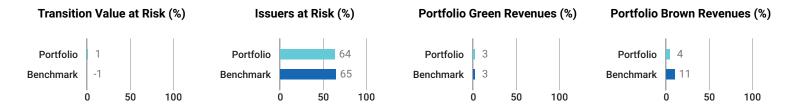
Revenues from economic activities outside of climate change mitigation are considered "Not Eligible". Where there is a lack of data to make an assessment, revenues are categorized as "Not Covered".

Bottom Five Issuers by Net Zero Target Alignment and Weight

Issuer Name	Portfolio Weight	GICS Sector	Mitigation Revenue	Net Zero Alignment	Fossil Fuel Expansion
Banco Santander SA	2.31%	Financials	0%	Not aligned	No
The Goldman Sachs Group, Inc.	1.16%	Financials	0%	Not aligned	No
SNAM SpA	1.09%	Utilities	8%	Not aligned	Yes
Svenska Handelsbanken AB	1.08%	Financials	0%	Not aligned	No
BPCE SA	1.06%	Not Collected	0%	Not aligned	No

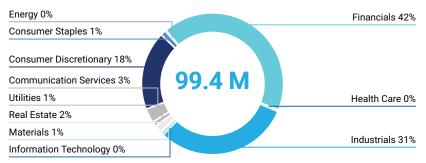
# ■ Transition Climate Risk Analysis 1 of 4

Transition opportunities and risks, including carbon pricing, impact investees and portfolio valuations. This analysis estimates a Transition Value at Risk (TVaR) based on the IEA's Net Zero Emissions by 2050 (NZE2050) scenario.



### Portfolio Transition Value at Risk by Sector Based on NZE2050

#### Portfolio Value at Risk by Sector



The total estimated Transition Value at Risk for the portfolio is 99.4 M GBP based on the NZE2050 scenario. The chart on the left shows the sector-level contribution to the total potential financial impact of transition risks and opportunities on the portfolio. The Value at Risk presented is a net number between the positive and negative potential share price performance in the portfolio. A negative TVaR means positive share price movement.

The Transition (and Physical) VaR is an equity-based analysis, and its output should not be interpreted as the potential change in price of a bond. Nevertheless, the VaR remains a useful metric for fixed income as it is a holistic indicator of the issuer's exposure to Physical or Transition Risks, even if not directly material to the bond price itself.

Worst Five Performers by Transition Value at Risk Based on NZE2050									
Issuer Name	Portfolio Weight	GICS Sector	Transition VaR (%)	Sector WAvg TVaR (%)					
Admiral Group Plc	0.99%	Financials	67.7%	1.32%					
Caterpillar, Inc.	0%	Industrials	40.47%	8.74%					
United Parcel Service, Inc.	0.06%	Industrials	33.87%	8.74%					
Holcim Ltd.	0.01%	Materials	32.05%	23.85%					
East Japan Railway Co.	0.94%	Industrials	31.93%	8.74%					

Top Five Issuers with the Highest Proportion of Green Revenues									
Issuer Name	Portfolio Weight	GICS Sector	Green Revenues (%)	Sector WAvg Green Revenue (%)					
Orsted A/S	0.97%	Utilities	85.1%	15.42%					
East Japan Railway Co.	0.94%	Industrials	67%	8.83%					
Enel SpA	0.05%	Utilities	28.4%	15.42%					
Toyota Motor Corp.	0.1%	Consumer Discretionary	28%	4.09%					
Apple Inc.	0.85%	Information Technology	20%	9.11%					

# ■ Transition Climate Risk Analysis 2 of 4

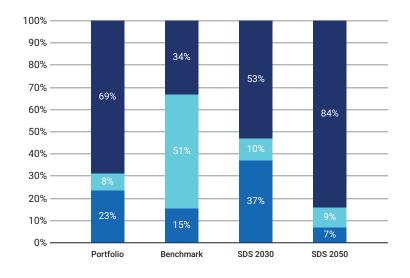
A decarbonized world needs to address both the demand side (for example Utilities burning fossil fuels) and the supply side (i.e. fossil reserves) of future emissions. For Utilities, it matters whether the power generated and power generation planned for the future stem from renewable (green) or fossil (brown) sources. For fossil reserve owning companies, potential future greenhouse gas emissions might indicate stranded asset risk. The Carbon Risk Rating (1-100) provides a view on how well the respective portfolio and benchmark holdings are managing such risks.

#### **Transition Analysis Overview**

	Power Generation		Reserve	Climate Performance		
	% Generation Output Green Share	% Generation Output Brown Share	% Investment Exposed to Fossil Fuels	Total Potential Future Emissions (ktCO <sub>2</sub> )	Weighted Avg Carbon Risk Rating	
Portfolio	68.97%	23.36%	3.37%	801.57	57	
Benchmark	33.53%	15.47%	4.77%	4,913.64	55	

#### **Power Generation**

### **Power Generation Exposure** (Portfolio vs. Benchmark vs. Climate Target)



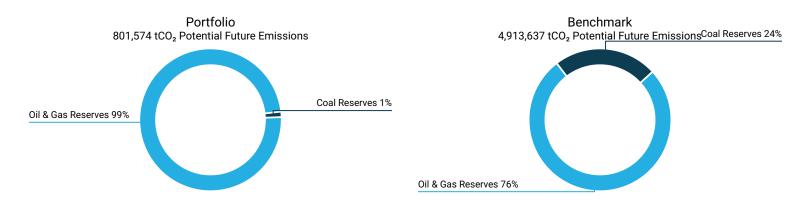
For a decarbonized future economy, it is key to transition the energy generation mix from fossil to renewable sources. Utilities relying on fossil power production without a substitute plan might run a higher risk of getting hit by climate change regulatory measures as well as reputational damages. The graph on the left compares the energy generation mix of the portfolio with the benchmark and a Sustainable Development Scenario (SDS) compatible mix in 2030 and 2050, according to the International Energy Agency. Below, the 5 largest Utility holdings can be compared on fossil versus renewable energy production capacity, their contribution to the overall portfolio greenhouse gas emission exposure and their production efficiency for 1 GWH of electricity.

■ Fossil Fuels
■ Nuclear
■ Renewables

Top 5 Utilities' Fossil vs. Renewable Energy Mix									
Issuer Name	% Fossil Fuel Capacity	% Renewable Energy Capacity	% Contribution to Portfolio Emissions	Emissions tCO₂e Scope 1 & 2 /GWh					
Iberdrola SA	27.9%	67.1%	3.79%	73.16					
National Grid Plc	80.3%	19.7%	2.91%	-					
APA Group	57.7%	42.3%	2.78%	-					
SNAM SpA	0%	100%	2.49%	-					
Orsted A/S	10.1%	89.9%	2.37%	44.59					

# ■ Transition Climate Risk Analysis 3 of 4

For fossil reserve owning companies, potential future greenhouse gas emissions might indicate stranded asset risk, as about 80% of those reserves need to stay in the ground to not exceed 2 degrees Celsius of warming. The portfolio contains 801,574 tCO2 of potential future emissions, of which 1% stem from Coal reserves, 99% from Oil and Gas reserves. Investor focus is often on the 100 largest Oil & Gas and 100 largest Coal reserve owning companies, to understand the exposure to these top 100 lists.



Exposure to the 100 Largest Oil & Gas and Coal Reserve Owning Assets								
Issuer Name	Contribution to Portfolio Potential Future Emissions	Oil & Gas Top 100 Rank	Coal Top 100 Rank					
CK Hutchison Holdings Limited	78.54%	78	-					
BP Plc	7.29%	18	-					
Equinor ASA	7.05%	26	-					
Shell Plc	3.32%	15	-					
Northern Powergrid Holdings Co.	2.28%	-	-					

Unconventional and controversial energy extraction such as "Fracking" and Arctic Drilling is a key focus for investors, both from a transition and a reputation risk perspective.

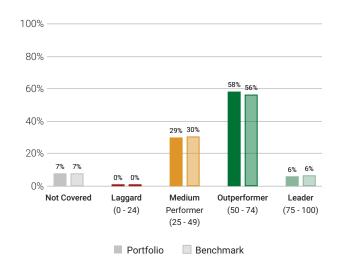
Exposure to Controversial Business Practices									
Issuer Name	Portfolio Weight	Arctic Drilling	Hydraulic Fracturing	Oil Sands	Shale Oil and/or Gas				
CK Hutchison Holdings Limited	1.05%	-	Production	Production, Services	Production				
BP Plc	0.04%	-	Production	Production	Production				
Equinor ASA	0.02%	-	Production	-	Production				
Shell Plc	0.02%	-	Production	Production	Production				
Caterpillar, Inc.	0%	-	-	Services	-				

# ■ Transition Climate Risk Analysis 4 of 4

#### **Portfolio Carbon Risk Rating**

The Carbon Risk Rating (CRR) assesses how an issuer is exposed to climate risks and opportunities, and whether these are managed in a way to seize opportunities, and to avoid or mitigate risks. It provides investors with critical insights into how issuers are prepared for a transition to a low carbon economy and is a central instrument for the forward-looking analysis of carbon-related risks at portfolio and issuer level.

#### CRR Distribution Portfolio vs. Benchmark



#### Avg Portfolio CRR and Spread for Selected ISS ESG Rating Industries

ISS ESG Rating Industry <sup>1</sup>		Average Ca	rbon Risk Rating	
Transport & Logistics			•	59
Transportation Infrastructure			•	59
Food & Beverages			•	56
Utilities/Electric Utilities			•	53
Financials/Commercial Banks & Capital Markets				50
Machinery		•		48
Oil, Gas & Consumable Fuels		•		41
Renewable Energy (Operation) & Energy Efficiency Equipment				-
Electronic Components				-
Oil & Gas Equipment/Services				-
	0	5	0	100

Top 5 <sup>2</sup>	Country	ISS ESG Rating Industry	CRR	Portfolio Weight (consol.)
■ Orsted A/S	Denmark	Electric Utilities	100	0.97%
■ AstraZeneca PLC	United Kingdom	Pharmaceuticals & Biotechnology	89	0.3%
■ GSK Plc	United Kingdom	Pharmaceuticals & Biotechnology	83	1.44%
■ International Business Machines Corporation	USA	IT Consulting & Other Services	83	0.01%
■ Schroders Plc	United Kingdom	Asset Management & Brokerage	83	0.01%

Bottom 5 <sup>2</sup>	5 <sup>2</sup> Country ISS ESG Rating Industry		CRR	Portfolio Weight (consol.)
Toyota Motor Corp.	Japan	Automobile	34	0.1%
Centrica Plc	United Kingdom	Electric Utilities	32	0.02%
Rio Tinto Plc	United Kingdom	Mining & Integrated Production	27	0.01%
Leeds Building Society	United Kingdom	Mortgage & Public Sector Finance	25	0.19%
■ Berkshire Hathaway Inc.	USA	Multi-Sector Holdings	21	0.33%

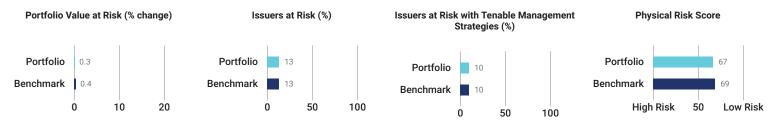
Climate Medium Performer (25 - 49) ■ Climate Outperformer (50 - 74) ■ Climate Leader (75 - 100) Climate Laggard (0 - 24)

<sup>&</sup>lt;sup>1</sup> The proprietary ISS ESG Rating industry Classification is intended to group companies from an ESG perspective and might differ from other classification systems.

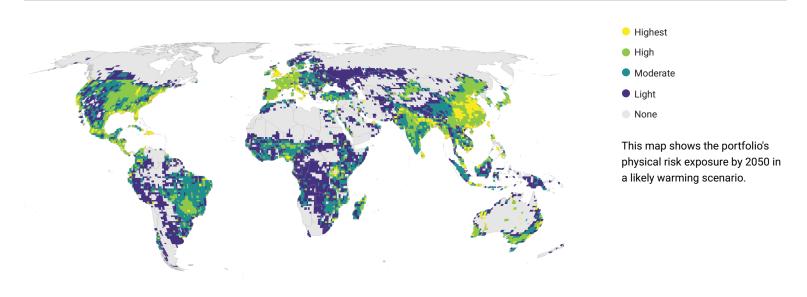
<sup>&</sup>lt;sup>2</sup> Multiple issuers may have the same CRR value. In the event the Top 5 and Bottom 5 tables have more than one issuer in the last position due to a tie in CRR values, the weight of the issuers in the portfolio will determine the issuer assigned to the table.

# Physical Climate Risk Analysis 1 of 4

Even if limited to 2° Celsius, rising temperatures will change the climate system, including physical risks such as floods, droughts, or storms. This analysis evaluates the most financially impactful climate hazards and how they might affect the portfolio value.



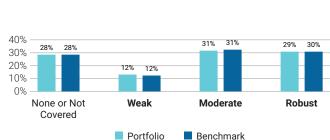
#### **Physical Risk Exposure per Geography**



### Portfolio Value at Risk and Physical Risk Management

Physical climate risk may affect the value of a company and a portfolio. The chart on the left quantifies the potential financial implications on a sector level. Such financial implications from physical effects of climate change can be addressed by adopting appropriate strategies. The chart on the right provides an overview of the robustness of risk management strategies for the portfolio holdings.



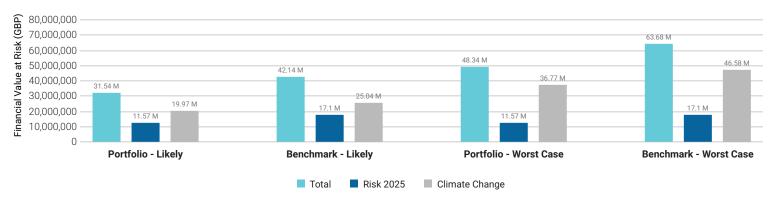


**Physical Risk Management** 

# ■ Physical Climate Risk Analysis 2 of 4

### Change in Portfolio and Benchmark Value due to Physical Risk by 2050

Physical risk can impact future portfolio value. The chart below highlights potential impact on the portfolio value in 2050 based on current risk levels (Risk 2025), and hazards due to climate change (Climate Change), along with total anticipated net change in value. The analysis compares the portfolio to the benchmark using both the likely and worst case scenarios.



### **Physical Risk Assessment per Sector**

For key sectors, this chart provides the portfolio's overall physical risk score distribution as well as the average score. This is contrasted with the benchmark's average physical risk score and complemented by the sector impact on the portfolio's potential value change in a likely scenario.

Sector				Range and Averages							Portfolio Avg Score	Benchmark Avg Score	Portfolio Value Change
Health Care						0					54	54	<0.1%
Consumer Staples						•					57	64	<0.1%
Information Technology											59	72	<0.1%
Communication Services							•				60	56	<0.1%
Energy							•				61	62	<0.1%
Consumer Discretionary							•				62	66	<0.1%
Industrials							•				64	61	<0.1%
Financials							•				65	67	<0.1%
Utilities								•			76	87	<0.1%
Real Estate											90	90	<0.1%
Materials										•	92	68	<0.1%
Other											-	-	0%
Higher Risk		10 Portfo	20 lio Range	30	40 Portfolio Av		60 Z			0 1	00 Lower Risk		

# ■ Physical Climate Risk Analysis 3 of 4

# **Physical Risk Score per Hazard**

The portfolio is exposed to different natural hazards in different geographies which can affect the value of the portfolio and the benchmark. The chart on the right evaluates the change in financial risk due to six of the most costly hazards for a likely scenario. A low score indicated a large increase in physical risks, while a high score reflects a minimal increase in physical risks.



### Top 5 Portfolio Holdings — Physical Risk and Management Scores

With physical risks of climate change unfolding, it is key to understand if and how portfolio holdings are addressing such risks. The Physical Risk Management Score gives an indication for the robustness of the measures in place. The table shows the largest portfolio holdings with their Physical Risk and Risk Management scores. A higher Physical Risk Score reflects a lower risk and a higher Management Score indicates a better management strategy.

Issuer Name	Portfolio Weight	Sector	Overall Physical Risk Score	Risk Mgmt Score
HSBC Holdings Plc	3.19%	Financials	42	Moderate
Lloyds Banking Group Plc	2.73%	Financials	100	Weak
Banco Santander SA	2.31%	Financials	48	Moderate
Prudential Plc	2.19%	Financials	20	Moderate
United Utilities Group Plc	1.9%	Utilities	80	Robust

# ■ Physical Climate Risk Analysis 4 of 4

### Top 10 Portfolio Holdings by Highest Overall Risk Exposure with Hazard Scores (Likely Scenario)

The Physical Risk Score of each holding is impacted by the projected change in exposure to individual hazards. The table below shows the portfolio holdings that will see the most increase in risk and the potential hazards contributing to this risk in a likely scenario. A low score reflects a large projected increase in Physical Risks, while a high score reflects a minimal increase in Physical Risks.

Issuer Name	Overall Physical Risk	Tropical Cyclones	Coastal Floods	River Floods	Wildfires	Heat Stress	Droughts	Risk Mgmt Score
Prudential Plc	20	42	49	47	100	100	50	Moderate
Standard Chartered Plc	30	46	47	45	100	100	45	Moderate
Bank of China Limited	35	31	58	48	100	100	50	Not Covered
QBE Insurance Group Limited	36	47	49	51	100	100	100	None
Inchcape Plc	39	100	100	67	100	100	25	Robust
DP World Ltd.	40	67	53	44	50	60	50	Robust
Investec Plc	40	100	100	54	100	100	100	Robust
America Movil SAB de CV	40	35	57	42	44	63	26	Not Covered
FirstRand Ltd.	41	100	100	57	100	100	37	Robust
Hiscox Ltd.	41	100	100	100	100	100	50	Moderate



# Methodology

The Climate Impact Report provides an overview of a portfolio's Carbon Footprint as well as its climate-related risks and impact including Scenario Alignment, Physical Risk, Transition Risk, Carbon Risk Rating and Net Zero. For detailed methodology documents on these research areas please contact ISS Sustainability Client Success.

#### **Report Coverage**

The Climate Impact Report analyzes holdings that have data for all of the following factors:

- a) Total (Scope 1 & 2) Emissions
- b) Total (Scope 1 & 2) Emissions Intensity
- c) Adjusted Enterprise Value (AEV) / Market Cap

#### **Attribution Factor**

Attribution Factor refers to the calculation method used to determine ownership share in a given position. This is determined by the ratio of the outstanding amount invested against the overall value of the company. The Climate Impact Report allows users the flexibility to choose between Market Capitalization or Adjusted Enterprise Value as the Attribution Factor for calculating financed emissions. Adjusted Enterprise Value (AEV) is equivalent to Enterprise Value Including Cash (EVIC) recommended by the Partnership for Carbon Accounting Financials (PCAF) for calculating ownership.

#### **Latest Available Emissions**

Latest available emissions factors expose the latest available modelled or reported emissions values for companies, providing a dataset that blends reporting years based on the latest available information. The purpose is to provide a parallel set of emissions data that are continuously updated and made available as data reported by companies becomes available.

#### **PCAF**

The Partnership for Carbon Accounting Financials (PCAF) is an industry-led initiative that has created a series of approaches for investors to measure and report their financed emissions. Additionally, the PCAF Financed Emissions Standard provides guidance on data quality scoring per asset class, ranging from reported emissions, estimated emissions using physical activity-based emissions, and estimated emissions using economic activity-based emissions.

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#### **Emissions Attribution Analysis**

Emissions attribution analysis examines the impact of sector allocation and issuer selection on a portfolio's greenhouse gas emissions. The report leverages the Brinson, Hood, and Beebower (BHB) model approach to identify which investment decisions led to an increase or decrease in emissions exposure of the portfolio vs the benchmark.

The attribution analysis identifies three effects:

Allocation Effect: Increase/decrease in portfolio emissions due to the decision to overweight or underweight a sector compared to the benchmark. Selection Effect: Increase/decrease in a sector's emissions due to the issuers selected within a sector compared to the benchmark. This effect identifies the impact of the decision to select issuers different from the issuers within the benchmark per sector.

Interaction Effect: Increase/decrease in portfolio emissions due to the interaction of the sector allocation and issuer selection decisions. This effect identifies the impact created by interaction of the two decisions that cannot be clearly assigned to only the sector allocation or issuer selection decision (but is an outcome of the interaction of the two decisions).

#### **Scope 3 Peer Average Intensity**

Average peer intensities for Scope 3 emissions are currently not calculated due to limited number of reporting issuers.

### Formatting and Rounding

Within charts in this report, figures larger than 1000 are formatted as 1K, 1M, 1B to represent thousands, millions and billions respectively.

Due to rounding, 'Totals' in tables may not exactly match column totals in some cases.



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